

SEACOR Marine Announces Results for Its Fourth Quarter and Year Ended December 31, 2017

March 22, 2018

HOUMA, La.--(BUSINESS WIRE)-- SEACOR Marine Holdings Inc. (NYSE:SMHI) (the "Company"), a leading provider of global marine and support transportation services to offshore oil and natural gas exploration, development and production facilities worldwide, today announced results for its fourth quarter and year ended December 31, 2017.

Net income attributable to SEACOR Marine Holdings Inc. was \$29.0 million (\$1.20 per diluted share) for the fourth quarter ended December 31, 2017. Net loss attributable to SEACOR Marine Holdings Inc. was \$32.9 million (\$1.87 per diluted share) for the year ended December 31, 2017.

Results for the fourth quarter ended December 31, 2017 included the following:

- Improved direct vessel profit ("DVP") of \$11.7 million compared with \$9.4 million in the preceding quarter.
- Impairment charges of \$11.8 million primarily associated with the Company's anchor handling towing supply fleet.
- Income tax benefits of \$50.7 million recognized as a result of new U.S. tax legislation, commonly referred to as the Tax Cuts and Jobs Act, signed into law on December 22, 2017.

John Gellert, the Company's Chief Executive Officer, commented:

"Operating results continued to improve in the fourth quarter.

We continue to see strengthened demand for platform and well services performed by our liftboat fleet both domestically and internationally, which helped to drive our improved results. With the consolidation of the SEACOR and Montco liftboat fleets in February, we enter the 2018 maintenance and construction season in the Gulf of Mexico with a larger, more capable liftboat fleet that is well positioned to meet growing demand.

The four PSVs we acquired in December are generating positive operating results and have already benefited from a tightening market for active vessels. We are closely evaluating opportunities for the newbuild SEACOSCO joint venture PSVs and are confident of securing charters for some of these vessels as the year progresses.

Our results reflect increasing seasonality in some of our asset classes, especially liftboats in the Gulf of Mexico and wind farm utility vessels in the North Sea. However, we remain optimistic that higher oil and natural gas prices are helping build a foundation for an eventual recovery in offshore activity worldwide. By leveraging our diverse fleet, which has been buttressed by recent acquisitions, we believe we are well positioned to service a wide variety of offshore activities as they develop in the coming year."

For the fourth quarter and year ended December 31, 2016, net loss attributable to SEACOR Marine Holdings Inc. was \$61.6 million (\$3.48 per diluted share) and \$132.0 million (\$7.47 per diluted share), respectively. Net loss attributable to SEACOR Marine Holdings Inc. for the preceding quarter ended September 30, 2017 was \$20.5 million (\$1.25 per diluted share).

A comparison of results for the fourth quarter ended December 31, 2017 with the preceding quarter ended September 30, 2017 is included below.

Operating Revenues. Time charter revenues were \$0.5 million higher compared with the preceding quarter. On a total fleet basis, time charter revenues increased by \$0.8 million from improved utilization, \$0.7 million from net fleet additions and \$0.3 million due to favorable changes in currency exchange rates. Time charter revenues decreased by \$1.0 million due to a reduction in average rates per day worked and \$0.3 million due to the repositioning of vessels between geographic regions. Other marine services revenues were \$1.0 million higher compared with the preceding quarter primarily due to the collection in the fourth quarter of previously deferred revenues.

On a total fleet basis, excluding wind farm utility vessels but including cold-stacked vessels, utilization of the fleet increased from 49% to 51%, and average rates per day worked increased from \$8,565 to \$8,583. Days available for charter were 1% higher in the fourth quarter primarily due to net fleet additions.

Direct Vessel Profit ("DVP")⁽¹⁾ by Region. DVP was \$11.7 million compared with \$9.4 million in the preceding quarter, an increase of \$2.3 million. In addition to improved operating revenues of \$1.5 million, operating expenses (excluding leased-in equipment) were \$0.8 million lower compared with the preceding quarter. Results by region are as follows:

United States, primarily Gulf of Mexico. Direct vessel profit was \$1.3 million compared with direct vessel loss of \$2.1 million in the preceding quarter, a \$3.4 million improvement of which \$1.7 million was associated with the liftboat fleet. Time charter revenues were \$1.0 million higher compared with the preceding quarter. On a total fleet basis, time charter revenues increased by \$0.7 million from improved utilization and \$0.3 million from fleet additions. On a total fleet basis, including cold-stacked vessels, utilization of the fleet increased from 16% to 18%, and average rates per day worked improved by 11% from \$7,212 to \$8,027. Days available for charter were materially unchanged. Operating expenses (excluding leased-in equipment) were \$2.4 million lower compared with the preceding quarter. Personnel costs were \$0.6 million lower primarily due to the cold-stacking of additional vessels. Repairs and maintenance and drydocking expenses were \$1.9 million lower primarily due to costs associated with the reactivating of previously cold-stacked vessels during the preceding quarter. As of December 31, 2017, the Company had 34 of 42 owned and leased-in vessels cold-stacked in the U.S. (ten anchor handling towing supply vessels, 13 fast support vessels, nine liftboats, one supply vessel retired and removed from service in this region.

Africa, primarily West Africa. DVP was \$3.8 million compared with \$2.6 million in the preceding quarter, a \$1.2 million improvement. Time charter revenues were \$0.2 million lower compared with the preceding quarter. On a total fleet basis, time charter revenues decreased by \$0.2 million due to

reduced utilization, \$0.1 million due to a reduction in average day rates and \$0.4 million due to the repositioning of vessels between geographic regions. Time charter revenues were \$0.5 million higher due to fleet additions. On a total fleet basis, including cold-stacked vessels, utilization of the fleet increased from 71% to 75%, and average rates per day worked decreased by 1% from \$10,611 to \$10,517. Days available for charter decreased by 5% in the fourth quarter primarily due to the retirement and removal from service of one vessel. Other marine services revenues were \$1.3 million higher compared with the preceding quarter primarily due to the collection in the fourth quarter of previously deferred revenues. As of December 31, 2017, the Company did not have any of its 16 owned and leased-in vessels cold-stacked in Africa compared with one of 14 vessels as of September 30, 2017. As of December 31, 2017, the Company had one fast support vessel and one specialty vessel retired and removed from service in this region.

Middle East and Asia. Direct vessel loss was \$0.2 million compared with \$0.5 million in the preceding quarter, including an improvement of \$1.7 million on the liftboat fleet and a decline of \$1.9 million on the fast support fleet. Time charter revenues were \$1.2 million higher compared with the preceding quarter. Time charter revenues were \$2.1 million higher due to increased utilization, \$0.1 million higher due to the repositioning of vessels between geographic regions and \$1.0 million lower due to a decrease in average rates per day worked. On a total fleet basis, including cold-stacked vessels, utilization of the fleet increased from 61% to 68%, and average rates per day worked decreased by 5% from \$7,138 to \$6,784. Days available for charter increased by 6% primarily due to the repositioning of vessels between geographic regions. Operating expenses (excluding leased-in equipment) were \$1.1 million higher compared with the preceding quarter primarily due to increased drydocking activity on the fast support fleet and the repositioning of vessels between geographic regions. As of December 31, 2017, the Company had two of 25 owned and leased-in vessels cold-stacked in the Middle East and Asia (one anchor handling towing supply vessel and one wind farm utility vessel) compared with one of 25 vessels as of September 30, 2017. As of December 31, 2017, the Company had one specialty vessel retired and removed from service in this region.

Brazil, Mexico, Central and South America. DVP was \$2.1 million compared with \$2.2 million in the preceding quarter. Time charter revenues were \$0.1 million higher compared with the preceding quarter. On a total fleet basis, including cold-stacked vessels, utilization of the fleet increased from 49% to 50%, average rates per day worked increased from \$16,060 to \$16,718 and days available for charter were unchanged. Operating expenses (excluding leased-in equipment) were \$0.2 million higher compared with the preceding quarter. As of December 31, 2017 and September 30, 2017, the Company had one of four owned and leased-in vessels cold-stacked in Brazil, Mexico, Central and South America (one fast support vessel).

Europe, primarily North Sea. DVP was \$4.7 million compared with \$7.2 million in the preceding quarter, a decrease of \$2.5 million. Time charter revenues were \$1.7 million lower primarily due to a seasonal reduction in utilization of the wind farm utility vessels. For the standby safety fleet, utilization decreased from 84% to 82%, and average rates per day worked increased from \$8,650 to \$8,660. For the wind farm utility vessels, utilization decreased from 94% to 73%, and average rates per day worked increased from \$2,221 to \$2,330. As of December 31, 2017, the Company had 19 owned standby safety vessels and 35 owned wind farm utility vessels in Europe.

Direct vessel profit (defined as operating revenues less operating expenses excluding leased-in equipment, "DVP") is the Company's measure of segment profitability when applied to reportable segments and a non-GAAP measure when applied to individual vessels, fleet categories or the combined fleet. DVP is a critical financial measure used by the Company to analyze and compare the operating performance of its individual

(1) vessels, fleet categories, regions and combined fleet, without regard to financing decisions (depreciation for owned vessels vs. leased-in expense for leased-in vessels). DVP is also useful when comparing the Company's fleet performance against those of our competitors who may have differing fleet financing structures. DVP has material limitations as an analytical tool in that it does not reflect all of the costs associated with the operation of our fleet, and it should not be considered in isolation or used as a substitute for our results as reported under GAAP.

Administrative and general. Administrative and general expenses were \$2.0 million higher compared with the preceding quarter primarily due to higher director compensation costs and higher legal and professional fees.

Depreciation and amortization. Depreciation and amortization costs were \$4.4 million higher compared with the preceding quarter, of which \$2.8 million was associated with the fourth quarter reduction in the depreciable lives of three offshore support vessels to their next regulatory survey dates in 2018.

Asset Dispositions and Impairments. During the fourth quarter, the Company recognized impairment charges of \$11.8 million associated with the Company's anchor handling towing supply fleet. In addition, the Company sold three offshore support vessels previously retired and removed from service and one other offshore support vessel for net proceeds of \$0.7 million and losses of \$0.5 million. During the preceding quarter, the Company recognized impairment charges of \$9.9 million associated with one fast support vessel removed from service and two specialty vessels. In addition, the Company sold two offshore support vessels previously retired and removed from service and other equipment for net proceeds of \$0.2 million and gains of \$0.2 million.

Derivative gains (losses). Net derivative gains during the fourth quarter and preceding quarter of \$7.5 million and \$13.0 million, respectively, were primarily due to reductions in the fair value of the Company's conversion option liability on its 3.75% Convertible Senior Notes. The reductions in the conversion option liability were primarily the result of declines in the Company's share price and estimated credit spread.

Income tax benefit. The Company's effective income tax rate of 156% in the fourth quarter was higher than the Company's statutory rate of 35% primarily due to income tax benefits of \$43.7 million recognized as a result of new U.S. tax legislation signed into law on December 22, 2017. The majority of the income tax benefits recognized were due to a reduction in U.S. tax rates from 35% to 21% applied to the Company's domestic basis differences and the elimination of previously accrued deferred taxes on the unremitted earnings of the Company's foreign subsidiaries.

Equity in earnings (losses) of 50% or less owned companies. Equity earnings of \$9.4 million in the fourth quarter included income tax benefits of \$7.1 million recognized as a result of new U.S. tax legislation. The majority of the income tax benefits recognized were due to a reduction in U.S. tax rates from 35% to 21% applied to the Company's basis differences in its domestic joint ventures and the elimination of previously accrued deferred taxes on the unremitted earnings of the Company's foreign joint ventures. Equity losses of \$7.3 million in the preceding quarter included an impairment charge of \$8.3 million, net of tax, related to the Company's investment in Dynamic Offshore Drilling Ltd.

Capital Commitments. As of December 31, 2017, the Company had capital commitments of \$66.7 million that included four fast support vessels, three supply vessels and two wind farm utility vessels. The delivery dates and payment of certain costs (originally scheduled for payment in 2018, 2019 and 2020) for two of the fast support vessels are uncertain as the Company, at its option, may defer their construction for an indefinite period of

time. The Company's capital commitments by year of expected payment are as follows (in thousands):

2018	13,435
2019	21,919
2020	10,696
Deferred (estimated based on current construction pricing)	20,697 \$66,747

Subsequent to December 31, 2017, the Company committed an additional \$11.0 million (\$10.1 million to be paid in 2018 and \$0.9 million to be paid in 2019) to acquire two additional wind farm utility vessels and convert two of its existing supply vessels to a standby safety configuration.

On January 17, 2018, the Company announced the formation of SEACOSCO Offshore LLC ("SEACOSCO"), a Marshall Islands entity jointly owned by the Company and affiliates of COSCO SHIPPING GROUP, the world's largest ship owner. SEACOSCO entered into contracts for the purchase of eight Rolls-Royce designed, new construction platform supply vessels. The Company's total committed investment for construction and working capital requirements is approximately \$27.5 million, with approximately \$20.0 million payable in the first quarter of 2018 and the remaining balance due over the next 14 months.

Liquidity and Debt. As of December 31, 2017, the Company's balances of cash, cash equivalents, restricted cash, and construction reserve funds totaled \$157.9 million and its total outstanding debt was \$314.9 million (net of \$33.2 million in discount and issue costs).

On February 9, 2018, the Company announced the formation and capitalization of a joint venture between a wholly owned subsidiary of the Company and Montco Offshore, LLC ("MOI"). The transaction consolidates the fifteen liftboat vessels operated by the Company and six liftboat vessels previously operated by MOI. The consolidated joint venture paid \$15.0 million of MOI's debtor-in-possession obligations and entered into a \$131.1 million credit agreement on a non-recourse basis with SEACOR Marine, comprised of a \$116.1 million term loan and a \$15.0 million revolving loan facility.

SEACOR Marine provides global marine and support transportation services to offshore oil and natural gas exploration, development and production facilities worldwide. SEACOR Marine and its joint ventures operate a diverse fleet of offshore support and specialty vessels that deliver cargo and personnel to offshore installations; handle anchors and mooring equipment required to tether rigs to the seabed; tow rigs and assist in placing them on location and moving them between regions; provide construction, well workover and decommissioning support; and carry and launch equipment used underwater in drilling and well installation, maintenance and repair. Additionally, SEACOR Marine's vessels provide accommodations for technicians and specialists, safety support and emergency response services.

Certain statements discussed in this release as well as in other reports, materials and oral statements that the Company releases from time to time to the public constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Generally, words such as "anticipate," "estimate," "expect," "project," "intend," "believe," "plan," "target," "forecast" and similar expressions are intended to identify forwardlooking statements. Such forward-looking statements concern management's expectations, strategic objectives, business prospects, anticipated economic performance and financial condition and other similar matters. These statements are not guarantees of future performance and actual events or results may differ significantly from these statements. Actual events or results are subject to significant known and unknown risks, uncertainties and other important factors, including decreased demand and loss of revenues as a result of a decline in the price of oil and resulting decrease in capital spending by oil and gas companies, an oversupply of newly built offshore support vessels, additional safety and certification requirements for drilling activities in the U.S. Gulf of Mexico and delayed approval of applications for such activities, the possibility of U.S. government implemented moratoriums directing operators to cease certain drilling activities in the U.S. Gulf of Mexico and any extension of such moratoriums, weakening demand for the Company's services as a result of unplanned customer suspensions, cancellations, rate reductions or non-renewals of vessel charters or failures to finalize commitments to charter vessels in response to a decline in the price of oil, increased government legislation and regulation of the Company's businesses could increase cost of operations, increased competition if the Jones Act and related regulations are repealed, liability, legal fees and costs in connection with the provision of emergency response services, such as the response to the oil spill as a result of the sinking of the Deepwater Horizon in April 2010, decreased demand for the Company's services as a result of declines in the global economy, declines in valuations in the global financial markets and a lack of liquidity in the credit sectors, including, interest rate fluctuations, availability of credit, inflation rates, change in laws, trade barriers, commodity prices and currency exchange fluctuations, the cyclical nature of the oil and gas industry, activity in foreign countries and changes in foreign political, military and economic conditions, changes to the status of applicable trade treaties including as a result of the U.K.'s impending exit from the European Union, changes in foreign and domestic oil and gas exploration and production activity, safety record requirements, compliance with U.S. and foreign government laws and regulations, including environmental laws and regulations and economic sanctions, the dependence on several key customers, consolidation of the Company's customer base, the ongoing need to replace aging vessels, industry fleet capacity, restrictions imposed by the Jones Act and related regulations on the amount of foreign ownership of the Company's Common Stock, operational risks, effects of adverse weather conditions and seasonality, adequacy of insurance coverage, the ability of the Company to achieve and maintain effective internal controls over financial reporting in accordance with Section 404 of the Sarbanes-Oxley Act, the attraction and retention of qualified personnel by the Company, and various other matters and factors, many of which are beyond the Company's control as well as those discussed in Item 1A (Risk Factors) of the Company's Annual Report on Form 10-K and other reports filed by the Company with the SEC. It should be understood that it is not possible to predict or identify all such factors. Consequently, the preceding should not be considered to be a complete discussion of all potential risks or uncertainties and investors and analysts should not place undue reliance on forwardlooking statements. Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based, except as required by law. It is advisable, however, to consult any further disclosures the Company makes on related subjects in its filings with the Securities and Exchange Commission, including Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K (if any). These statements constitute the Company's cautionary statements under the Private Securities Litigation Reform Act of 1995.

SEACOR MARINE HOLDINGS INC. CONDENSED CONSOLIDATED STATEMENTS OF INCOME (LOSS)

(in thousands, except share data, unaudited)

	Three Mont December		Years End December	
	2017	2016	2017	2016
Operating Revenues	\$ 49,343	\$ 44,361	\$ 173,783	\$ 215,636
Costs and Expenses:				
Operating	40,480	32,671	159,599	166,925
Administrative and general	12,368	14,393	56,217	49,308
Depreciation and amortization	20,021	13,764	62,779	58,069
	72,869	60,828	278,595	274,302
Losses on Asset Dispositions and Impairments, Net	(12,304) (66,252) (23,547) (116,222)
Operating Loss	(35,830) (82,719) (128,359) (174,888)
Other Income (Expense):				
Interest income	326	1,087	1,805	4,458
Interest expense	(4,509) (2,553) (16,532) (10,008)
SEACOR Holdings management fees	_	(1,925) (3,208) (7,700)
SEACOR Holdings guarantee fees	(29) (78) (201) (315)
Marketable security gains (losses), net	_	4,413	10,931	(45)
Derivative gains (losses), net	7,536	(82) 20,256	2,995
Foreign currency gains (losses), net	(320) 151	(1,709) (3,312)
Other, net	(5) (1,756) (6) (1,490)
	2,999	(743) 11,336	(15,417)
Loss Before Income Tax Benefit and Equity in Earnings (Losses) of 50% or Less Owned Companies	(32,831) (83,462) (117,023) (190,305)
Income Tax Benefit	(51,361) (27,638) (74,406) (63,469)
Income (Loss) Before Equity in Earnings (Losses) of 50% or Less Owned Companies	18,530	(55,824) (42,617) (126,836)
Equity in Earnings (Losses) of 50% or Less Owned Companies, Net of Tax	9,374	(5,950) 4,077	(6,314)
Net Income (Loss)	27,904	(61,774) (38,540) (133,150)
Net Loss attributable to Noncontrolling Interests in Subsidiaries	(1,057) (199) (5,639) (1,103)
Net Income (Loss) attributable to SEACOR Marine Holdings Inc.	\$ 28,961	\$ (61,575) \$ (32,901) \$(132,047)
Income (Loss) Per Common Share of SEACOR Marine Holdings Inc.:				
Basic	\$ 1.65	\$ (3.48)\$(1.87)\$(7.47)
Diluted	\$ 1.20	\$ (3.48)\$(1.87)\$(7.47)
Weighted Average Common Shares Outstanding:				
Basic	17,551,935	17,671,356		
Diluted	21,628,850	17,671,356	5 17,601,244	17,671,356

SEACOR MARINE HOLDINGS INC.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME (LOSS)

(in thousands, except statistics and per share data, unaudited)

	Three Months Ended										
	Dec. 31, Sep		p.30, J		Jun. 30			Mar. 31,		Dec. 31	
	2017	2017	2	2017		2017		2016			
Time Charter Statistics:											
Average Rates Per Day Worked (excluding wind farm utility)	\$8,583	\$8,565	5	\$8,431		\$8,272		\$ 9,093			
Average Rates Per Day Worked	\$6,435	\$6,006	5	\$5,649		\$5,726		\$6,308			
Fleet Utilization (excluding wind farm utility)	51 %	6 49	%	43	%	38	%	39	%		
Fleet Utilization	56 %	60	%	56	%	46	%	47	%		
Fleet Available Days (excluding wind farm utility)	9,224	9,176		8,996		8,437		9,386			
Fleet Available Days	12,628	12,580		12,363		11,767		12,79	C		
Operating Revenues:											
Time charter	\$45,745	\$45,267	5	\$ 38,803		\$ 30,730		\$ 38,04	7		

Bareboat charter Other marine services	1,169 2,429 49,343	1,168 1,378 47,813	1,156 2,364 42,323	1,143 2,431 34,304	1,169 5,145 44,361
Costs and Expenses: Operating, excluding leased-in equipment Operating, leased-in equipment Administrative and general Depreciation and amortization	37,649 2,831 12,368 20,021 72,869	38,422 2,836 10,318 15,622 67,198	40,792 3,690 21,705 14,633 80,820	29,788 3,591 11,826 12,503 57,708	28,459 4,212 14,393 13,764 60,828
Gains (Losses) on Asset Dispositions and Impairments, Net	(12,304)	(9,744)	(6,318)	4,819	(66,252)
Operating Loss Other Income (Expense):	(35,830)	(29,129)	(44,815)	(18,585)	(82,719)
Interest income Interest expense	326 (4,509)	354 (4,295)	275 (4,546)	850 (3,182)	1,087 (2,553)
SEACOR Holdings management fees	—	—	(1,283)	(1,925)	(1,925)
SEACOR Holdings guarantee fees Marketable security gains (losses), net Derivative gains (losses), net Foreign currency gains (losses), net	(29) — 7,536 (320)	(21) (698) 13,022 (106)	(75) (109) (213) (1,094)	(76) 11,738 (89) (189)	(78) 4,413 (82) 151
Other, net	(5)	_	_	(1)	(1,756)
	2,999	8,256	(7,045)	7,126	(743)
Loss Before Income Tax Benefit and Equity in Earnings (Losses) of 50% or Less Owned Companies	(32,831)	(20,873)	(51,860)	(11,459)	(83,462)
Income Tax Benefit	(51,361)	(5,823)	(13,800)	(3,422)	(27,638)
Income (Loss) Before Equity in Earnings (Losses) of 50% or Less Owned Companies	18,530	(15,050)	(38,060)	(8,037)	(55,824)
Equity in Earnings (Losses) of 50% or Less Owned Companies, Net of Tax Net Income (Loss) Net Loss attributable to Noncontrolling Interests in Subsidiaries Net Income (Loss) attributable to SEACOR Marine Holdings Inc.	9,374 27,904 (1,057) \$28,961	(7,306) (22,356) (1,881) \$ (20,475)	1,571 (36,489) (2,497) \$(33,992)	438 (7,599) (204) \$(7,395)	(5,950) (61,774) (199) \$ (61,575)
Income (Loss) Per Common Share of SEACOR Marine Holdings Inc.: Basic Diluted Weighted Average Common Shares of Outstanding:	\$ 1.65 \$ 1.20	\$ (1.17) \$ (1.25)	\$(1.93) \$(1.93)	\$ (0.42) \$ (0.42)	\$ (3.48) \$ (3.48)
Basic Diluted	17,552 21,629	17,551 21,621	17,632 17,632	17,671 17,671	17,671 17,671
Common Shares Outstanding at Period End	17,675	17,671	17,671	17,671	17,671

DIRECT VESSEL PROFIT ("DVP") BY REGION

	Three Months Ended							
	Dec. 31, Sep. 30,		Jun. 30,	Mar. 31,	Dec. 31,			
	2017	2017	2017	2017	2016			
United States, primarily Gulf of Mexico								
Time Charter Statistics:								
Average rates per day worked	\$8,027	\$7,212	\$9,619	\$10,133	\$9,316			
Fleet utilization	18 %	5 16 %	13 %	7 %	7 %			
Fleet available days	3,864	3,859	4,063	3,998	4,169			
Out-of-service days for repairs, maintenance and drydockings	139	338	221	159	32			
Out-of-service days for cold-stacked status	3,010	2,746	3,070	3,456	3,794			
Operating revenues:								

Time charter Other marine services	\$ 5,608 1,077 6,685	\$4,587 1,116 5,703	\$ 4,889 1,198 6,087	\$ 2,995 826 3,821	\$ 2,694 906 3,600
Direct operating expenses:					
Personnel	3,853	4,455	4,183	3,130	3,310
Repairs and maintenance	631	1,289	937	737	551
Drydocking	(164)	1,109	310	573	19
Insurance and loss reserves	678	598	1,205	805	484
Fuel, lubes and supplies	381	249	545	310	112
Other	3	123	51	72	(36)
	5,382	7,823	7,231	5,627	4,440
Direct Vessel Profit (Loss)	\$1,303	\$(2,120)	\$(1,144)	\$(1,806)	\$(840)
Leased-in equipment (included in operating costs and expenses)	\$1,866	\$1,870	\$ 2,205	\$2,211	\$2,215
Depreciation and amortization	\$5,487	\$5,224	\$5,749	\$5,600	\$6,529
Africa, primarily West Africa					
Time Charter Statistics:					
Average rates per day worked	\$10,517	\$10,611	\$ 10,348	\$9,388	\$10,511
Fleet utilization					53 %
Fleet available days	1,207	1,283	1,123	1,019	1,445
Out-of-service days for repairs, maintenance and drydockings	34	79	125	19	56
Out-of-service days for cold-stacked status	92	184	91	180	507
Operating revenues:					
Time charter	\$9,533	\$9,700	\$7,786	\$5,847	\$8,072
Other marine services	983	(310)	215	192	582
	10,516	9,390	8,001	6,039	8,654
Direct operating expenses:					
Personnel	3,795	3,588	3,428	2,608	3,024
Repairs and maintenance	855	1,324	3,234	544	694
Drydocking	129	311	683	1,057	(103)
Insurance and loss reserves	(19)	157	357	182	144
Fuel, lubes and supplies	859	693	704	559	790
Other	1,098	704	871	646	221
	6,717	6,777	9,277	5,596	4,770
Direct Vessel Profit (Loss)	\$3,799	\$2,613	\$(1,276)	\$443	\$3,884
Leased-in equipment (included in operating costs and expenses)	\$ 965	\$966	\$ 969	\$970	\$972
Depreciation and amortization	\$3,175	\$2,456	\$ 2,059	\$1,590	\$1,849

SEACOR MARINE HOLDINGS INC. DIRECT VESSEL PROFIT ("DVP") BY REGION (continued) (in thousands, except statistics, unaudited)

	Three Months Ended							
	Dec. 31, Sep. 30,		Jun. 30,	Mar. 31,	Dec. 31,			
	2017	2017	2017	2017	2016			
Middle East and Asia								
Time Charter Statistics:								
Average rates per day worked	\$6,784	\$7,138	\$6,580	\$7,017	\$9,083			
Fleet utilization	68 %	61 %	55 %	49 %	58 %			
Fleet available days	2,331	2,194	2,067	1,710	1,932			
Out-of-service days for repairs, maintenance and drydockings	104	95	122	50	3			
Out-of-service days for cold-stacked status	119	184	304	320	186			
Operating revenues:								
Time charter	\$10,682	\$9,490	\$7,415	\$5,823	\$10,187			
Other marine services	(171)	(341)	109	877	2,935			
	10,511	9,149	7,524	6,700	13,122			
Direct operating expenses:								
Personnel	4,882	4,731	4,147	3,123	4,367			
Repairs and maintenance	2,205	2,309	3,947	576	1,539			

Drydocking Insurance and loss reserves Fuel, lubes and supplies Other Direct Vessel Profit (Loss)	554 382 1,180 1,522 10,725 \$ (214)	(102) 363 1,115 1,192 9,608 \$ (459)	358 353 908 1,061 10,774 \$ (3,250)	158 346 524 1,465 6,192 \$ 508	5 118 802 851 7,682 \$ 5,440	
Leased-in equipment (included in operating costs and expenses)	\$ —	\$ —	\$516	\$346	\$836	
Depreciation and amortization	\$6,898	\$4,320	\$ 3,979	\$ 2,527	\$2,510	
Brazil, Mexico, Central and South America Time Charter Statistics:	•					
Average rates per day worked	\$16,718	\$16,060	\$ —	\$ —	\$ —	
Fleet utilization		49 %				%
Fleet available days	184	184	105	90	184	
Out-of-service days for cold-stacked status	92	92	91	90	184	
Operating revenues:						
Time charter	\$1,538	\$1,439	\$ —	\$ —	\$ —	
Bareboat charter	1,169	1,168	1,156	1,143	1,169	
Other marine services	156	159	162	75	76	
	2,863	2,766	1,318	1,218	1,245	
Direct operating expenses:						
Personnel	322	326	148	13	24	
Repairs and maintenance	44	110	116	4	5	
Insurance and loss reserves	230	75	4	7	6	
Fuel, lubes and supplies	163	33	27	—	(172)
Other	44	69	3	1	—	
	803	613	298	25	(137)
Direct Vessel Profit	\$2,060	\$2,153	\$1,020	\$1,193	\$1,382	
Leased-in equipment (included in operating costs and expenses) Depreciation and amortization	\$ — \$ 1,134	\$ — \$1,025	\$ — \$784	\$— \$665	\$ (1 \$ 755)

DIRECT VESSEL PROFIT ("DVP") BY REGION (continued)

	Three Months Ended Dec. 31, Sep. 30, Jun. 30, 2017 2017 2017			,	Mar. 31, 2017	, Dec. 3 2016		,		
Europe, primarily North Sea	2017		2017		2017		2017		2010	
Time Charter Statistics:										
Average rates per day worked - Standby safety	\$8,660		\$8,650		\$8,457		\$8,131		\$8,284	
Fleet utilization - Standby safety	82	%	84	%	80	%	80	%	81	%
Fleet available days - Standby safety	1,822		1,840		1,820		1,800		1,840	
Average rates per day worked - Wind farm utility	2,330		2,221		2,124		2,005		1,991	
Fleet utilization - Wind farm utility	73	%	94	%	95	%	69	%	73	%
Fleet available days - Wind farm utility	3,220		3,220		3,185		3,150		3,220	
Out-of-service days for repairs, maintenance and drydockings	249		110		124		173		130	
Operating revenues:										
Time charter	\$ 18,384	ŀ	\$20,051	l	\$18,713	3	\$16,065	5	\$17,094	4
Other marine services	384		754		680		461		646	
	18,768		20,805		19,393		16,526		17,740	
Direct operating expenses:										
Personnel	9,101		9,079		8,671		7,917		8,157	
Repairs and maintenance	2,490		2,378		2,191		1,734		1,955	
Drydocking	919		961		900		1,279		210	
Insurance and loss reserves	172		203		207		219		240	
Fuel, lubes and supplies	1,037		790		1,006		949		907	
Other	303		190		237		250		235	
	14,022		13,601		13,212		12,348		11,704	

Direct Vessel Profit	\$4,746	\$7,204	\$6,181	\$4,178	\$6,036
Leased-in equipment (included in operating costs and expenses)\$—	\$ —	\$ —	\$64	\$190
Depreciation and amortization	\$ 3,327	\$2,597	\$2,062	\$2,121	\$2,122

SEACOR MARINE HOLDINGS INC. DIRECT VESSEL PROFIT ("DVP") BY VESSEL CLASS

	Three Mo Dec. 31,	Sep. 3		Jun. 30,		Mar. 31,		Dec. 31	I ,
Anabar handling towing oursely	2017	2017		2017		2017		2016	
Anchor handling towing supply Time Charter Statistics:									
	¢ 40 000	¢ 0.76	c	¢ 10 774		¢ 40 044		¢ 40.00	c
Average rates per day worked Fleet utilization	\$10,322	\$9,76 625		\$10,774 24		\$13,341 15		\$13,68 20	о %
	21 % 1,288		70		70		70		70
Fleet available days		1,288		1,274 43		1,260		1,564	
Out-of-service days for repairs, maintenance and drydockings Out-of-service days for cold-stacked status	5 943	69 851		43 856		15 958		16	
	943	001		000		900		1,143	
Operating revenues: Time charter	\$2,849	\$3,19	0	\$ 3,299		\$2,570		\$4,178	
Other marine services	φ2,049 698	(88) (88)	9))	\$2,370 (163)	(200)
Other manne services	3,547	(88 3,111)	(30 3,249)	2,407)	(200 3,978)
Direct operating expanses:	3,347	3,111		3,249		2,407		3,970	
Direct operating expenses: Personnel	2,381	2,388		2,745		2,494		3,134	
Repairs and maintenance	498	2,300 565		2,743 990		2,494 497		471	
Drydocking	(30)	125		990 62		348		(104	`
Insurance and loss reserves	(30) 195	125		02 307		348 357		282)
Fuel, lubes and supplies	446	158		317		416		281	
Other	(499)	(170)	(425)	(284)	(629)
Other	(499) 2,991	3,242)	3,996)	3,828)	3,435)
Direct Vessel Profit (Loss)	\$ 556	\$(131)	\$,550 \$ (747)	\$ (1,421	١	\$543	
Direct vesser Font (LOSS)	ψ 000	φ(151)	ψ(/+/	,	ψ(1,421)	ψ 040	
Leased-in equipment (included in operating costs and expenses)	\$1,862	\$1,86	6	\$ 1,869		\$1,873		\$1,876	
Depreciation and amortization	\$ 2,430	\$2,41		\$ 2,418		\$ 2,419		\$3,600	
	ф <u></u> , 100	ұ <u>_</u> ,	•	ф <u>_</u> , о		<i>ф _,</i> с		<i>Q</i> 0,000	
Fast support									
Time Charter Statistics:									
Average rates per day worked	\$7,414	\$7,99	9	\$8,086		\$7,417		\$7,875	
Fleet utilization	52 %	6 49	%	43	%	44	%	47	%
Fleet available days	3,864	3,885		3,684		3,212		3,312	
Out-of-service days for repairs, maintenance and drydockings	155	208		242		83		46	
Out-of-service days for cold-stacked status	1,324	1,447		1,580		1,439		1,560	
Operating revenues:									
Time charter	\$14,845	\$15,2	71	\$12,712		\$10,542	2	\$12,28	0
Other marine services	(399)	(410)	152		853		1,266	
	14,446	14,86	1	12,864		11,395		13,546	
Direct operating expenses:									
Personnel	5,717	5,405		4,815		4,010		4,424	
Repairs and maintenance	1,853	2,680		5,893		709		1,748	
Drydocking	684	247		979		1,010		29	
Insurance and loss reserves	129	297		381		462		213	
Fuel, lubes and supplies	849	975		990		612		515	
Other	2,356	1,610		1,527		1,324		1,007	
	11,588	11,214	1	14,585		8,127		7,936	
Direct Vessel Profit (Loss)	\$2,858	\$3,64	7	\$ (1,721)	\$3,268		\$5,610	
Leased-in equipment (included in operating costs and expenses)	\$343	\$343		\$860		\$690		\$1,161	
Depreciation and amortization	\$6,521	\$5,00	0	\$4,403		\$3,418		\$3,108	

SEACOR MARINE HOLDINGS INC. DIRECT VESSEL PROFIT ("DVP") BY VESSEL CLASS (continued)

(in thousands, except statistics, unaudited)

	Three Mon Dec. 31, 2017	nths Ended Sep. 30, 2017	Jun. 30, 2017	Mar. 31, 2017	Dec. 31, 2016
Supply					
Time Charter Statistics:	ф г 000	¢ 0 070	¢ 0 000	¢ 44 707	* • • • • •
Average rates per day worked	\$5,222	\$6,279	\$6,028	\$ 11,707	\$6,298
Fleet utilization					19 %
Fleet available days	594	507	580	630	953
Out-of-service days for repairs, maintenance and drydockings	2	36	3	_	29
Out-of-service days for cold-stacked status	25	99	182	194	446
Operating revenues:	¢ 0 507	* • • • • •	¢ 4 070	ф 4 4 5 7	¢ 4 4 40
Time charter	\$ 2,527	\$ 2,062	\$1,679	\$1,457	\$1,140
Other marine services	1,122	1,079	1,069	1,077	1,222
	3,649	3,141	2,748	2,534	2,362
Direct operating expenses:	1 604	1 201	1 100	1 055	1 010
Personnel	1,604	1,321	1,198	1,055	1,219
Repairs and maintenance	266	321	362	200	186
Drydocking				 74	(2)
Insurance and loss reserves	210	26 104	34		66 260
Fuel, lubes and supplies	632 248	194	156	171	260
Other	348	158	252	954 2.454	297
Direct Vaccal Brafit	3,060 © 580	2,020	2,002	2,454 ¢ 20	2,026 \$ 226
Direct Vessel Profit	\$ 589	\$1,121	\$746	\$80	\$336
Leased-in equipment (included in operating costs and expenses)	\$ —	\$ —	\$ 331	\$ 332	\$332
Depreciation and amortization	↓ \$3,566	↓ \$1,226	\$1,278	\$1,295	\$1,637
	<i>¢</i> 0,000	Ф :, <u>=</u> =0	ф., <u></u> ,о	ф., <u>200</u>	ф.,сст
Standby safety					
Time Charter Statistics:					
Average rates per day worked	\$8,660	\$8,650	\$ 8,457	\$8,131	\$8,284
Fleet utilization	82 %	84 %	80 %	80 %	81 %
Fleet available days	1,822	1,840	1,820	1,800	1,840
Out-of-service days for repairs, maintenance and drydockings	78	96	108	87	27
Operating revenues:					
Time charter	\$12,921	\$13,328	\$12,279	\$ 11,695	\$12,403
Other marine services	38	32	36	33	33
	12,959	13,360	12,315	11,728	12,436
Direct operating expenses:					
Personnel	6,901	6,955	6,698	6,334	6,477
Repairs and maintenance	1,570	1,943	1,610	1,208	1,388
Drydocking	919	960	900	1,280	209
Insurance and loss reserves	106	116	137	136	96
Fuel, lubes and supplies	894	723	844	825	789
Other	220	156	199	197	184
	10,610	10,853	10,388	9,980	9,143
Direct Vessel Profit	\$2,349	\$2,507	\$1,927	\$1,748	\$3,293
Depreciation and amortization	\$769	\$578	\$ 566	\$ 559	\$ 590

SEACOR MARINE HOLDINGS INC. DIRECT VESSEL PROFIT ("DVP") BY VESSEL CLASS (continued) (in thousands, except statistics, unaudited)

 Dec. 31,
 Sep. 30,
 Jun. 30,
 Mar. 31,
 Dec. 31,

 2017
 2017
 2017
 2016

Time Charter Statistics:									
Average rates per day worked	\$ —		\$ —	\$ 12,000		\$ —		\$ 37,024	4
Fleet utilization		%	— %		%		%	23	%
Fleet available days	276		276	273		270		337	
Out-of-service days for repairs, maintenance and drydockings	24		25	7		_		_	
Out-of-service days for cold-stacked status	160		159	182		239		123	
Operating revenues:									
Time charter	\$(1)	\$ —	\$149		\$ —		\$2,891	
Other marine services	1	,	268	278		_		1,464	
	_		268	427		_		4,355	
Direct operating expenses:									
Personnel	472		413	316		265		989	
Repairs and maintenance	77		40	56		40		246	
Drydocking	(136)	736	_		_		_	
Insurance and loss reserves	102	,	21	35		61		73	
Fuel, lubes and supplies	20		92	59		70		377	
Other	85		84	98		149		303	
	620		1,386	564		585		1,988	
Direct Vessel Profit (Loss)	\$ (620)	\$(1,118)	\$ (137)	\$ (585)	\$2,367	
		,	,		,		,	. ,	
Leased-in equipment (included in operating costs and expenses)	\$ —		\$ —	\$ —		\$ —		\$20	
Depreciation and amortization	\$283		\$579	\$579		\$581		\$488	
Liftboats									
Time Charter Statistics:									
Average rates per day worked	16,662		11,899	10,315		9,782		13,486	
Fleet utilization	30	%		16	%		%		%
Fleet available days	1,380		1,380	1,365		1,265		1,380	
Out-of-service days for repairs, maintenance and drydockings	\$92		\$174	\$173		\$130		\$ —	
Out-of-service days for cold-stacked status	771		551	605		1,059		1,336	
Operating revenues:									
Time charter	\$6,954	4	\$ 4,659	@ 0 0 - 4				\$96	
				\$2,251		\$95			
Other marine services	393		447	384		41		7	
	393 7,347								
Direct operating expenses:	7,347		447 5,106	384 2,635		41 136		7 103	
Direct operating expenses: Personnel	7,347 2,577		447 5,106 3,394	384 2,635 2,748		41 136 1,006		7 103 781	
Direct operating expenses: Personnel Repairs and maintenance	7,347 2,577 990		447 5,106 3,394 1,288	384 2,635 2,748 915		41 136 1,006 405		7 103	
Direct operating expenses: Personnel Repairs and maintenance Drydocking	7,347 2,577 990 1		447 5,106 3,394 1,288 211	384 2,635 2,748 915 310		41 136 1,006 405 429		7 103 781 104	
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves	7,347 2,577 990 1 722		447 5,106 3,394 1,288 211 684	384 2,635 2,748 915 310 1,167		41 136 1,006 405 429 375		7 103 781 104 231	
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies	7,347 2,577 990 1 722 632		447 5,106 3,394 1,288 211 684 646	384 2,635 2,748 915 310 1,167 667		41 136 1,006 405 429 375 122		7 103 781 104	
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves	7,347 2,577 990 1 722 632 333		447 5,106 3,394 1,288 211 684 646 352	384 2,635 2,748 915 310 1,167 667 488		41 136 1,006 405 429 375 122 14		7 103 781 104 231 79 	
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies Other	7,347 2,577 990 1 722 632 333 5,255		447 5,106 3,394 1,288 211 684 646 352 6,575	384 2,635 2,748 915 310 1,167 667 488 6,295		41 136 1,006 405 429 375 122 14 2,351		7 103 781 104 231 79 1,195	
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies	7,347 2,577 990 1 722 632 333	2	447 5,106 3,394 1,288 211 684 646 352	384 2,635 2,748 915 310 1,167 667 488)	41 136 1,006 405 429 375 122 14	5)	7 103 781 104 231 79 	2)
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies Other Direct Vessel Profit (Loss)	7,347 2,577 990 1 722 632 333 5,255 \$ 2,092	2	447 5,106 3,394 1,288 211 684 646 352 6,575 \$ (1,469)	384 2,635 2,748 915 310 1,167 667 488 6,295 \$ (3,660)	41 136 1,006 405 429 375 122 14 2,351 \$ (2,215	5)	7 103 781 104 231 79 1,195 \$ (1,092	2)
Direct operating expenses: Personnel Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies Other	7,347 2,577 990 1 722 632 333 5,255 \$ 2,092		447 5,106 3,394 1,288 211 684 646 352 6,575	384 2,635 2,748 915 310 1,167 667 488 6,295)	41 136 1,006 405 429 375 122 14 2,351		7 103 781 104 231 79 1,195	2)

DIRECT VESSEL PROFIT ("DVP") BY VESSEL CLASS (continued)

	Three Months Ended					
	Dec. 31,	Sep. 30,	Jun. 30,	Mar. 31,	Dec. 31,	
	2017	2017	2017	2017	2016	
Wind farm utility						
Time Charter Statistics:						
Average rates per day worked	\$2,318	\$2,220	\$2,124	\$2,005	\$2,104	
Fleet utilization	72 %	89 %	90 %	65 %	71 %	
Fleet available days	\$3,404	\$3,404	\$3,367	\$3,330	\$3,404	
Out-of-service days for repairs, maintenance and drydockings	\$171	\$14	\$16	\$86	\$103	
Out-of-service days for cold-stacked status	\$92	\$ 99	\$152	\$157	\$62	

Operating revenues:					
Time charter	\$5,650	\$6,748	\$6,434	\$4,371	\$ 5,059
Other marine services	295	688	583	362	553
	5,945	7,436	7,017	4,733	5,612
Direct operating expenses:					
Personnel	2,295	2,265	2,036	1,642	1,839
Repairs and maintenance	969	575	599	536	601
Drydocking	_	_	_	_	(1)
Insurance and loss reserves	74	89	83	89	147
Fuel, lubes and supplies	146	93	162	126	130
Other	121	87	80	88	102
	3,605	3,109	2,960	2,481	2,818
Direct Vessel Profit	\$2,340	\$4,327	\$4,057	\$2,252	\$2,794
Leased-in equipment (included in operating costs and expenses)	\$ —	\$ —	\$ —	\$64	\$190
Depreciation and amortization	\$2,903	\$2,293	\$1,768	\$1,829	\$1,700
Other Activity					
Operating revenues:					
Other marine services	\$1,450	\$ 530	\$1,068	\$1,371	\$1,969
Direct operating expenses:					
Personnel	<u>^</u>				
	6	38	21	(15)	19
Repairs and maintenance	6 2	38 (2)	21 —	(15) —	19 —
Repairs and maintenance Drydocking	2	(2)	21 — —		
Repairs and maintenance Drydocking Insurance and loss reserves	-	(2) (13)	(18)	(15) — 5	 (116)
Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies	2 (95) 1	(2) (13) (1)	(18) (5)	5	 (116) 8
Repairs and maintenance Drydocking Insurance and loss reserves	2 (95) 1 6	(2) (13)	— (18) (5) 4		 (116) 8 7
Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies Other	2 (95) 1 6 (80)	(2) (13) (1) (1) (1) (1) (23)	— (18) (5) 4 2		
Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies	2 (95) 1 6	(2) (13) (1) (1)	— (18) (5) 4		 (116) 8 7
Repairs and maintenance Drydocking Insurance and loss reserves Fuel, lubes and supplies Other	2 (95) 1 6 (80)	(2) (13) (1) (1) (1) (1) (23)	— (18) (5) 4 2		

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (NON-GAAP PRESENTATION) (in thousands, unaudited)

(in thousands, and anoth)					
	Three Mo	onths Ende	d		
	Dec. 31,	Sep. 30,	Jun. 30,	Mar. 31,	Dec. 31,
	2017	2017	2017	2017	2016
Cash Flows from Operating Activities:					
DVP	\$ 11,694	\$ 9,391	\$1,531	\$4,516	\$ 15,902
Operating, leased-in equipment (excluding amortization of deferred gains)	(4,840) (4,845) (5,740) (5,641) (6,262
Administrative and general (excluding provisions for bad debts and amortization of share awards)	(12,091) (11,139) (22,596) (10,267) (10,113
SEACOR Holdings management and guarantee fees	(29) (21) (1,358) (2,001) (2,003
Other, net (excluding non-cash losses)	(5) —	—	(1) (272
Dividends received from 50% or less owned companies	200	800	1,642	—	406
	(5,071) (5,814) (26,521) (13,394) (2,342
Changes in operating assets and liabilities before interest and income taxes	9,003	(14,428) 8,300	3,415	7,111
Purchases of marketable securities	—	—	—	—	(14,321
Proceeds from sale of marketable securities	—	—	—	51,877	—
Cash settlements on derivative transactions, net	(140) (184) (166) (22) (285
Interest paid, excluding capitalized interest	(4,471) (1,119) (3,626) —	(2,280
Interest received	326	354	275	2,372	(291
Income taxes (paid) refunded, net	(52) 2,599	10,178	21,048	(280
Net cash provided by (used in) operating activities (GAAP Measure)	(405) (18,592) (11,560) 65,296	(12,688
Cash Flows from Investing Activities:					
Purchases of property and equipment, excluding capitalized interest	(16,105) (22,796) (17,006) (9,484) (16,153
Capitalized interest paid	(563) (754) (1,654) (659) (1,925
Cash settlements on derivative transactions, net	—	(45) —	(324) (342

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		300
Construction reserve funds (deposits) withdrawals, net 94 22,344	15,678 (5,268) (16	310)
Net investing activities in property and equipment (15,528) (1,003)) (1,730) (7,438) 3,07	'0
Net investing activities in 50% or less owned companies (366) (773)) (1,733) 4,956 (8,6	61)
Net investing activities in third party notes receivable	— — (38)))
Net decrease (increase) in restricted cash (682) 205	(13) (349) (67)
Cash assumed on consolidation of 50% or less owned companies — — —	— 1,943 —	
Business acquisitions, net of cash acquired — — —	(9,751) — —	
Net cash used in investing activities (GAAP Measure) (16,576) (1,571)) (13,227) (888) (6,0	38)
Cash Flows from Financing Activities:		
Payments on long-term debt (3,354) (4,599)) (2,800) (1,173) (2,0	27)
Proceeds from issuance of debt, net of issue costs (300) 3,622	(173) 3,396 6,56	5 4
Distribution of SEACOR Marine restricted stock to Company personnel by SEACOR	(2,656) — —	
Purchase of subsidiary shares from noncontrolling interests — — —	(3,693) — —	
Net cash provided by (used in) financing activities (GAAP Measure) (3,654) (977)) (9,322) 2,223 4,53	37
Effects of Exchange Rate Changes on Cash and Cash Equivalents 512 539	858 269 (979)
Net Increase (Decrease) in Cash and Cash Equivalents (20,123) (20,601)) (33,251) 66,900 (15	168)
Cash and Cash Equivalents, Beginning of Period 130,357 150,958	184,209 117,309 132	,477
Cash and Cash Equivalents, End of Period \$110,234 \$130,357	\$150,958 \$184,209 \$11	7,309

CONDENSED CONSOLIDATED BALANCE SHEETS

(in thousands, unaudited)

	Dec. 31, 2017	Sep. 30, 2017	Jun. 30, 2017	Mar. 31, 2017	Dec. 31, 2016
ASSETS					
Current Assets:					
Cash and cash equivalents	\$110,234	\$130,357	\$ 150,958	\$ 184,209	\$ 117,309
Restricted cash	2,317	1,619	1,824	1,811	1,462
Marketable securities	_	—	688	785	40,139
Receivables:					
Trade, net of allowance for doubtful accounts	45,616	54,124	43,475	48,044	44,830
Due from SEACOR Holdings	_	—	—	—	19,102
Other	12,341	8,942	11,957	11,701	21,316
Inventories	3,756	3,786	3,376	3,421	3,058
Prepaid expenses and other	3,026	3,364	3,719	3,068	3,349
Total current assets	177,290	202,192	215,997	253,039	250,565
Property and Equipment:					
Historical cost	1,179,836	1,204,409	1,155,155	1,089,176	958,759
Accumulated depreciation	(560,160)	(558,919)	(543,822)	(534,522)	(540,619)
	619,676	645,490	611,333	554,654	418,140
Construction in progress	70,157	60,597	90,335	83,710	123,801
Net property and equipment	689,833	706,087	701,668	638,364	541,941
Investments, at Equity, and Advances to 50% or Less Owned Companies	92,169	89,984	100,719	114,767	138,311
Construction Reserve Funds	45,361	45,455	67,799	83,477	78,209
Other Assets	3,851	6,213	6,072	6,176	6,093
	\$1,008,504	\$1,049,931	\$1,092,255	\$1,095,823	\$1,015,119
LIABILITIES AND EQUITY					
Current Liabilities:					
Current portion of long-term debt	\$22,858	30,858	\$81,593	\$26,600	\$20,400
Accounts payable and accrued expenses	24,024	23,487	23,436	26,399	25,969
Due to SEACOR Holdings	1,358	663	3,519	1,827	_
Other current liabilities	50,978	54,210	47,014	46,055	34,647
Total current liabilities	99,218	109,218	155,562	100,881	81,016
Long-Term Debt	292,041	285,869	233,904	274,408	217,805
Conversion Option Liability on 3.75% Convertible Senior Notes	6,832	14,135	27,109	—	—
Deferred Income Taxes	55,506	106,389	117,332	121,028	124,945
Deferred Gains and Other Liabilities	31,741	36,314	39,324	38,820	41,198
Total liabilities	485,338	551,925	573,231	535,137	464,964

Equity:					
SEACOR Marine Holdings Inc. stockholders' equity:					
Preferred stock	_	—	—		—
Common stock	177	177	177	177	177
Additional paid-in capital	303,996	302,952	302,678	306,359	306,359
Retained earnings	216,511	187,550	208,025	242,017	249,412
Accumulated other comprehensive loss, net of tax	(12,493)	(8,685)	(9,690)	(10,679)	(11,337)
	508,191	481,994	501,190	537,874	544,611
Noncontrolling interests in subsidiaries	14,975	16,012	17,834	22,812	5,544
Total equity	523,166	498,006	519,024	560,686	550,155
	\$1,008,504	\$1,049,931	\$ 1,092,255	\$1,095,823	\$1,015,119

SEACOR MARINE HOLDINGS INC. FLEET COUNTS (unaudited)

Dec. 31, Sep. 30, Jun. 30, Mar. 31, Dec.	31,
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	2017 ⁽¹⁾	2017	2017	2017	2016
Anchor handling towing supply	23	23	25	25	25
Fast support	50	50	49	51	48
Supply	31	27	26	28	28
Standby safety	20	21	21	21	21
Specialty	4	6	6	6	6
Liftboats	15	15	15	15	15
Wind farm utility	41	41	40	40	40
	184	183	182	186	183

(1) Excludes three owned and one leased-in offshore support vessels that have been retired and removed from service.

SEACOR MARINE HOLDINGS INC. EXPECTED FLEET DELIVERIES (unaudited)

	2018			2019				2020			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Deferred	Total
Fast support	—	—	—	—	1	—	—	—	1	2	4
Supply	—	—	1	—	1	—	1	—	—	—	3
Wind farm utility ⁽¹⁾	1	1	1	—	1	—	—	—	_	—	4

(1) The wind farm utility vessel scheduled for delivery in Q2 2018 is expected to be sold, at cost, to one of the Company's joint ventures.

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